

By Bill Ablondi, Director, Home Systems Research, & 2Q 2011 Farhan Abid, Analyst

Synopsis Smart Meter Forecast This report is a catalog Households with AMI-capable Meters of current and future Percentage of Million (U.S. Only) Households Households AMI and smart meter 60 60% deployments in the Households with AMI Meters U.S. Volume I contains ------% Households with AMI Meters information on Demand Response AMI Meters can provide 2-way communications (DR) programs being allowing utilities and/or homeowners to monitor and control energy consumption. (Excludes ONLY Automated Metering Systems) implemented, summary and detailed profiles of selected utilities and includes a discussion on the topic of deregulation. Detailed data are provided in a separate Excel file for more than 2,400 utilities for review and analysis. ۵ 0% 2007 2008 2009 2010 2011 2012 2013 2014 2015 © 2011 Parks Associates Publish Date: 20 11 "Concerns about the environment, rising costs of energy, depreciating infrastructure components, and economic pressures are driving changes in

te: 20 11 "Concerns about the environment, rising costs of energy, depreciating infrastructure components, and economic pressures are driving changes in the utility industry." said Bill Ablondi, director, home systems research. "States and the federal government view the implementation of smart metering technology and energy management programs as a means to meet the growing need for energy without building new power plants. This report provides our updated forecast of these deployments plus a comprehensive snapshot of the current status and activities of utilities throughout the U.S. and provides data on the capabilities they are enabling and the technologies they are implementing."

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Allegheny Power
Ameren IL
Baltimore Gas & Electric Company
Black Hills Corp
Brunswick Electric Membership Corporation
Central Lincoln People's Utility District
Central Maine Power Company
Cobb Electric Membership Corporation
CPS Energy Denten County Electric Cooncrative d/h/a CoSerry Electric
Denton County Electric Cooperative d/b/a CoServ Electric
Detroit Edison Company (DTE) Dominion
Entergy New Orleans, Inc Electric Dewar Beard of Chattaneoga (EDB)
Electric Power Board of Chattanooga (EPB) First Electric Cooperative Corporation
Hawaiian Electric Company
Holland Board of Public Works
Indianapolis Power and Light Company
Lafayette Consolidated Government, LA
Magic Valley Electric Cooperative
Mississippi Power
Modesto Irrigation District (PUD)
Philadelphia Electric Company (PECO)
Potomac Electric Power Company (PEPCO)
Progress Energy (Progress Energy was acquired by Duke Energy in
January 2011)
Rappahannock Electric Cooperative
Sacramento Municipal Utility District (SMUD)
San Diego Gas & Electric
Santee Cooper - South Carolina Public Service Authority
Sioux Valley Southwestern Electric Cooperative, Inc.
Snapping Shoals Electric Membership Cooperative
South Central Power Co.
South Kentucky Rural Electric Cooperative Corporation
South Mississippi Electric Power Association (SEMPA)
City of Springfield Water, Power and Light, IL
Talquin Electric Cooperative, Inc. Vermont Transco, LLC dba Central Vermont Electric Cooperative
Woodruff Electric
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